

FIRSTENERGY SOLUTIONS INTRODUCES SMARTWIND™

Akron, Ohio – FirstEnergy Corp. (NYSE: FE) has announced that FirstEnergy Solutions Corp., its competitive subsidiary, has launched *SmartWind*,™ a wind energy product for commercial and industrial customers.

With the *SmartWind* program, FirstEnergy Solutions' electric generation customers can purchase Renewable Energy Credits (RECs) from wind farms in western Pennsylvania and contracted to FirstEnergy Solutions. *SmartWind* allows commercial and industrial electric generation customers in Ohio, Pennsylvania, Maryland, New Jersey and Michigan to help support wind technology for producing electricity.

“*SmartWind* enables our generation customers to support the production of electricity using wind power,” says Charles E. Jones, president of FirstEnergy Solutions. “This program is an extension of our commitment to provide electricity in an environmentally responsible manner.”

When a renewable energy generator – for example, a wind farm – produces one megawatt hour of electricity that is certified and sold into the wholesale electricity market, it also produces a REC. While customers will not receive any additional electricity as a result of their *SmartWind* purchase, they are helping to sustain a market for the environmental attributes of renewable power generation.

To show its support of renewable energy, FirstEnergy Solutions also will purchase RECs equal to 100 percent of the energy used at its Akron headquarters through the end of 2008.

To learn more about *SmartWind*, go to www.fes.com/green. Or, call FirstEnergy Solutions at 1-800-977-0500.

FirstEnergy Solutions provides competitive electricity and other energy-related products and services, and is a licensed supplier in parts of the Northeast, Mid-Atlantic and Midwest. Currently, FirstEnergy Solutions has more than 200 megawatts of wind power under contract from wind farms in Pennsylvania.

FirstEnergy is a diversified energy company headquartered in Akron, Ohio. Its subsidiaries and affiliates are involved in the generation, transmission and distribution of electricity, as well as energy management and other energy-related services. Its seven electric utility operating companies comprise the nation's fifth largest investor-owned electric system, based on 4.5 million customers served within a 36,100-square-mile area of Ohio, Pennsylvania and New Jersey; and its generation subsidiaries control more than 14,000 megawatts of capacity.

Forward-Looking Statements: This news release includes forward-looking statements based on information currently available to management. Such statements are subject to certain risks and uncertainties. These statements typically contain, but are not limited to, the terms “anticipate,” “potential,” “expect,” “believe,” “estimate” and similar words. Actual results may differ materially due to the speed and nature of increased competition and deregulation in the electric utility industry, economic or weather conditions affecting future sales and margins, changes in markets for energy services, changing energy and commodity market prices, replacement power costs being higher than anticipated or inadequately hedged, the continued ability of FirstEnergy’s regulated utilities to collect transition and other charges or to recover increased transmission costs, maintenance costs being higher than anticipated, legislative and regulatory changes (including revised environmental requirements), and the legal and regulatory changes resulting from the implementation of the Energy Policy Act of 2005 (including, but not limited to, the repeal of the Public Utility Holding Company Act of 1935), the uncertainty of the timing and amounts of the capital expenditures needed to, among other things, implement the Air Quality Compliance Plan (including that such amounts could be higher than anticipated) or levels of emission reductions related to the Consent Decree resolving the New Source Review litigation, adverse regulatory or legal decisions and outcomes (including, but not limited to, the revocation of necessary licenses or operating permits and oversight) by the NRC (including, but not limited to, the Demand For Information issued to FENOC on May 14, 2007) and the various state public utility commissions as disclosed in our SEC filings, the timing and outcome of various proceedings before the PUCO (including, but not limited to, the Distribution Rate Cases and the generation supply plan filing for the Ohio Companies and the successful resolution of the issues remanded to the PUCO by the Ohio Supreme Court regarding the Rate Stabilization Plan) and the PPUC (including the Pennsylvania Power Company Default Service Plan filing), the resolution of the Petitions for Review filed with the Commonwealth Court of Pennsylvania with respect to the transition rate plan for Met-Ed and Penelec, the continuing availability and operation of generating units, the ability of generating units to continue to operate at, or near full capacity, the inability to accomplish or realize anticipated benefits from strategic goals (including employee workforce initiatives), the anticipated benefits from voluntary pension plan contributions, the ability to improve electric commodity margins and to experience growth in the distribution business, the ability to access the public securities and other capital markets and the cost of such capital, the outcome, cost and other effects of present and potential legal and administrative proceedings and claims related to the August 14, 2003, regional power outage, any final adjustment in the purchase price per share under the accelerated share repurchase program announced March 2, 2007, the risks and other factors discussed from time to time in our SEC filings, and other similar factors. We expressly disclaim any current intention to update any forward-looking statements contained herein as a result of new information, future events, or otherwise.

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